## BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Application of Pacific Gas and Electric Company for Authority to Implement Default CPP Rate Options For Large Customers.

Application 05-01-016 (Filed January 20, 2005)

Application of San Diego Gas & Electric Company (U902-E) for Adoption of a 2005 Default Critical Peak Pricing Structure for Commercial and Industrial Customers with Peak Demands Exceeding 300 kW.

Application 05-01-017 (Filed January 20, 2005)

Southern California Edison Company's (U338-E) Application for Approval of Rate Design Proposals for Large Customers.

Application 05-01-018 (Filed January 20, 2005)

TO: ALL PARTIES OF RECORD IN THE ABOVE-CAPTIONED PROCEEDING(S)

## **NOTICE OF AVAILABILITY**

The alternate proposed decision of Commissioner Bohn has been made available at <a href="http://www.cpuc.ca.gov/PUBLISHED/COMMENT\_DECISION/55131.htm">http://www.cpuc.ca.gov/PUBLISHED/COMMENT\_DECISION/55131.htm</a> on April 11, 2006. This Notice of Availability explains the comment and review period and provides a digest of the Alternate Proposed Decision.

Any recipient of this Notice of Availability who is not receiving service by electronic mail in this proceeding or who is unable to access the link to the Commission's web site given above may request a paper copy of the alternate proposed decision from the Commission's Central Files Office, at (415) 703-2045; fax number (415) 703-2263; e-mail cen@cpuc.ca.gov.

## **Comment and Review Period**

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The alternate proposed decision will not appear on the Commission's agenda for at least 30 days after the date it is mailed. The Commission may act then, or it may postpone action until later. When the Commission acts on this agenda item, it may adopt all or part of the decision as written, amend or modify it, or set it aside and prepare its own decision. Only when the Commission acts does the decision become binding on the parties.

Public Utilities Code Section 311(e) requires that an alternate to a proposed decision or to a decision subject to subdivision (g) be served on all parties, and be subject to public review and comment prior to a vote of the Commission.

Parties to the proceeding may file comments on the alternate proposed decision as provided in Article 19 of the Commission's "Rules of Practice and Procedure," accessible on the Commission's website at <a href="www.cpuc.ca.gov">www.cpuc.ca.gov</a>. Pursuant to Rule 77.3 opening comments shall not exceed 15 pages.

Comments must be filed with the Commission's Docket Office. Comments should be served on parties to this proceeding in accordance with Rules 2.3 and 2.3.1. Electronic copies of comments should be sent to Commissioner Bohn's advisor Stephen St. Marie at sst@cpuc.ca.gov. All parties must serve hard copies on the Assigned Commissioner Bohn, and for that purpose I suggest hand delivery, overnight mail or other expeditious methods of service. The current service list for this proceeding is available on the Commission's web site, <a href="https://www.cpuc.ca.gov">www.cpuc.ca.gov</a>.

Dated April 11, 2006 at San Francisco, California.

/s/ ANGELA K. MINKIN

Angela K. Minkin, Chief
Administrative Law Judge

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Attachment

#### **ATTACHMENT**

A.05-01-016 et al.: Application of Pacific Gas and Electric Company for Authority to Implement Default Critical Peak Pricing Rate Options For Large Customers and related matters

Pursuant to Pub. Util. Code Sec. 311(e), the digest of the substantive differences between the draft decision (mailed on March 23, 2006) and the alternate draft decision (mailed on April 11, 2006) is as follows:

The Alternate Proposed Decision varies from the proposed decision in that it adopts the settlements proposed by Pacific Gas and Electric Company (PG&E)/Southern California Edison Company (SCE) and San Diego Gas & Electric Company (SDG&E). Each utility is ordered to file an Advice Letter to implement the terms of its settlements no later than October 1, 2006, with an effective date of January 1, 2007.

The Alternate Proposed Decision also finds that PG&E/SCE proposed settlement should be made fully consistent with the law through the granting of an exemption for PG&E to Ordering Paragraph 8 of D.05-04-053 from application of that Ordering Paragraph to PG&E's 2007 GRC Phase 2 proceeding.

I certify that I have by mail this day served the Notice of Availability on all parties of record in this proceeding or their attorneys of record.

Dated April 11, 2006 at San Francisco, California.

/s/ CARMENCITA VIERNES
CARMENCITA VIERNES

# NOTICE

Parties should notify the Process Office, Public Utilities Commission, 505 Van Ness Avenue, Room 2000, San Francisco, CA 94102, of any change of address to insure that they continue to receive documents. You must indicate the proceeding number on the service list on which your name appears.